

## Analyze the economic efficiency for the small solar plant

Mostly solar panels are used by small, local houses. This is a convenient form of obtaining additional energy, so let's calculate the payback of a solar panel.

Manufacturer (Solar World, Germany). One panel cost 350\$. 100 panels will cost \$35,000. Fixing costs - \$6,000, Cable 1.000\$. Inverter -10.000\$.

So , a 100-panel farm costs \$52,000

Actual power generation:

Under ideal conditions, one panel should generate approximately 220-230 watts per hour. In a consistently sunny summer month, with a long daylight hour, such a farm will produce a maximum of 4500-4700 kWh.

In Germany 32,1 cents per kilowatt hour. That's means 1603 euro per month. 19236 per year.

That's mean 2,7 years payback period. But I did not take into account the cost for installation and considered that the whole year would be sunny. I think for the local solar farm payback period around 10 years.

## Analyze the economic efficiency for the Wind plant compared with thermal power plant.

To calculate investment costs, we need to know the capacity utilization rate of different types of stations.

Thermal power plant- 87 %

Wind power plant - 35 %

For this capacity utilization rate , a gas TPP (in our example, with a capacity of 550 MW) will produce electric energy per year:  $550 \text{ MW} \times 8760 \text{ h} \times 87\% = 4191.66 \text{ GWh}$

For the annual generation of the same amount of electricity at plants using renewable energy sources, taking into account the capacity factor, it is required to build:

$550 \text{ MW} \times 87\% / 35\% = 1367 \text{ MW}$  (Wind power plant)

The total investment costs will be, for a gas thermal power plant 917 thousand

The total investment costs will be, for Wind power plant 2213 thousand

$550 \text{ MW} \times \$ 917 \text{ thousand} / 1 \text{ MW} = \$ 504 \text{ million}$  - TPP

$1367 \text{ MW} \times \$ 2213 \text{ thousand} / 1 \text{ MW} = \$ 3025 \text{ million}$  (\$ 2521 million higher) - Wind power plant

We can calculate gas prices, included in the indicators of variable costs for gas TPP.

Actually, fuel costs are:  $0.05 - 0.004 = \$ 0.046$  per 1 kWh. Based on the fact that to work out

1 kWh consumes about 0.3 m<sup>3</sup> of gas, the cost of 1 m<sup>3</sup> of gas will be:  $0.046 / 0.3 = \$ 0.15$  per 1 m<sup>3</sup> , and  $0,15/3= \$ 0,05$  per 1 kWh

Total variable costs for annual output of 4191GWh will be:  $\$ 0.05 \times 4191 \text{ GWh} = \$ 209 \text{ million}$  per year.

Compare them with the total operating costs (including only fixed costs) of the WPP generating the same amount of energy:

$\$ 48 / 1 \text{ kW} \times 1367 \text{ MW} = \$ 66 \text{ million}$ .

Excess investment costs for the construction of wind farm above the gas thermal power plant are: \$ 3025 million - \$ 504 million = \$ 2521 million

Annual savings the operating costs of a wind farm in comparison with a gas thermal power plant will be: \$ 209 M - \$ 66 M = \$ 143M

We can calculate a simple payback period of WPP relative to TPP: \$ 2521 M / \$ 143 million per year = 17.6 years

### **Analyze the economic efficiency for the Hydropower plant compared with thermal power plant.**

Capacity utilization rate is 50%

We are comparing with TPP.

$550 \text{ MW} \times 87\% / 50\% = 957 \text{ MW}$  (Hydropower plant)

Operating costs for hydropower plants is around \$70 per megawatt-hour.

$\$ 70 / 1 \text{ kW} \times 957 \text{ MW} = \$ 66 \text{ million.}$

Total investment costs will be: 2500 thousand

$550 \text{ MW} \times \$ 2500 \text{ thousand} / 1 \text{ MW} = \$1375 \text{ millions}$

Excess investment costs for the construction of hydro farm above the gas thermal power plant are: \$ 1375 million - \$ 504 million = \$ 871 million

Annual savings the operating costs of hydro farm in comparison with a gas thermal power plant will be: \$ 209 M - \$ 66 M = \$ 143M

Payback period of HPP relative to TPP : \$ 871 M / \$ 204 million per year = 4.2 years

### **Imagine an analysis of a geothermal plant compared with thermal power plant.**

Capacity utilization factor for geothermal is 71.6%

As usual we are comparing with TPP.

$550 \text{ MW} \times 87\% / 72\% = 664 \text{ MW}$

Operating costs for geothermal plants is around \$0,02 per megawatt-hour.

$\$ 0,02 / 1 \text{ kW} \times 664 \text{ MW} = \$ 13 \text{ million.}$

Total investment costs will be: 3000

$550 \text{ MW} \times \$ 3000 \text{ thousands} / 1 \text{ MW} = \$1650 \text{ millions}$

Investment costs for the construction of geothermal power plant farm above the gas thermal power plant are: \$ 1650 million - \$ 504 million = \$ 1146 million

Annual savings the operating costs of geothermal farm in comparison with a gas thermal power plant will be: \$ 209 M - \$ 13 M = \$ 196M

That means that the payback period will be:  $1146/196= 5.8$  years